

Output Power Estimation of High Concentrator Photovoltaic Using Radial Basis Function Neural Network

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Abstract—High Concentrator PhotoVoltaic (HCPV) is a recent PV technology generating electricity from solar radiation. Unlike conventional PV systems, it uses lenses and curved mirrors to focus solar rays onto small, but highly efficient Multi-junction (MJ) solar cells. Solar tracker and cooling systems are part of a standard CPV facility. Due to the complex design of an HCPV system, the output power estimation becomes a very hard task. In contrast, Machine Learning (ML) methods, and more specifically Artificial Neural Networks (ANNs), provide very suitable solutions for modelling complicated systems. The aim of this work is to develop a Radial Basis Function Neural Network (RBFNN) model to predict the output power of an HCPV facility. RBFNNs have a simple topological structure and their ability to reveal how learning proceeds in an explicit manner. Our results showed that the RBFNN model provides more accurate estimation of output power compared to the ASTM-E2527 based on the same dataset.

Keywords- Power Estimation, High Concentrator PhotoVoltaic, Machine Learning, Radial Basis Function, Neural Network.

I. INTRODUCTION

In recent years, the fact to introduce a clean energy as alternative sources, such as solar energy, is expected to reduce the CO₂ emissions.

Photovoltaics represent the most popular solar energy system and more specifically, Concentrator PhotoVoltaic (CPV) is one of the most promising renewable energy technology able to reduce the fossil fuel dependence [1]. CPV uses cheap optical devices like lenses and curved mirrors to focus sunstrokes onto small, but highly efficient Multi-junction (MJ) solar cells. Solar tracker and cooling systems are part of a standard CPV facility [2].

In both, development and the market integration of every energy production system, energy prediction represents a key factor. Unfortunately, due to the design complexity of a CPV system, the output power estimation is very difficult and complex task. Some methods for output power estimation of a CPV module had been elaborated by earlier CPV researchers. However, the implementation of most of these methods are laborious because of several reasons such as: 1) the need of some intrinsic parameters of the MJ solar cell used

in the CPV assembly and 2) the requirement of complex, accurate and sometimes highly expensive devices for specific tests [2].

In contrast, Machine Learning (ML) methods, and more specifically Artificial Neural Networks (ANNs), are used to identify the system dynamics without explicitly knowing the interactions between its components [3]. ANNs are currently used for the modeling of solar power and energy systems in a wide range applications both in the demand side [4] and the production ones [5, 6]. Some researchers [7] had developed a feed-forward neural network to estimate the maximum power of an HCPV module located in the south of Spain, using Direct Normal Irradiance (DNI), Air Mass (AM), Precipitable Water (PW), Air Temperature (Tair) and Wind Speed (Ws) as inputs. This network was trained based on Levenberg-Marquart back-propagation algorithm, which finds only local minimum. It should be noted that ANNs have a lot of different uses outside the interest of this work.

Choosing ANNs in this work is justified by the configuration of the plant. Among other sources of uncertainty and no linearity, three strings on the same plant imply that the value of the DNI impinging on the multi-junction solar cells is not the same. This makes, together to the rest unknown variables and processes, a complex task to predict the output power of the system. In this work, an RBFNN model has been developed for the prediction of the maximum power of a CPV system located on the campus of International University of Rabat (UIR), in the middle-West of Morocco. In addition, the model of the Standard ASTM E-2527, which is one of the simplest mathematical models used in the power rating of CPV systems, has also been implemented. The ASTM E-2527 model takes into account atmospheric parameters such as (DNI), air temperature, and wind speed. Its results were compared to RBFNN results.

II. HPCV SYSTEM

This study has been conducted on a whole HPCV system consist of 108 CPV modules mounted in three strings of 36 modules and connected in series. The CPV facility is located on the campus of International University of Rabat (UIR) in the middle-West of Morocco (geographical coordinates: latitude 33.982° N, longitude 6.7248° W). Each CPV assembly is made of a lattice-matched GaInP/GaInAs/Ge MJ solar cell, a PMMA Fresnel lens as a primary optic, and a refractive truncated pyramid as the secondary optic. The modules have a geometric concentration ratio of 961 and they are built by six cells connected in series. Fig. 1 shows the HPCV plant. Tables I & II show the technical details of the modules provided by the manufacturer namely Magpower Company. An SHP1 Kipp & Zonen pyrliometer has been settled on the solar tracker for the measurement of the DNI.

A weather station nearby located was used to record other environmental parameters, such as wind speed, air temperature, relative humidity and wind direction. Solar elevation (h) is deduced using a dedicated software installed on the tracker.

TABLE I: CHARACTERISTICS OF THE HIGH CONCENTRATOR PHOTOVOLTAIC MODULES.

Electrical characteristics	
Type of solar cells	Lattice-matched GaInP/GaInAs/Ge
Cell dimension	1cm x 1cm
Concentration	X 800
Geometrical concentration	X 961
Number of solar cells	Six cells in series
Cooling system	Passive
Primary Optics	PMMA Fresnel lens
Dimension of Primary Optics	31cm x 31cm
Secondary optics	Refractive truncated pyramid
Type of cell protection	Bypass diode

TABLE II: THE ELECTRICAL CHARACTERISTICS OF HIGH CONCENTRATOR PHOTOVOLTAICS MODULE UNDER STANDARD CONDITIONS CSTC AS PROVIDED BY THE MANUFACTURER

Electrical characteristics	
Maximum power	110 W
Open-circuit voltage (V_{oc})	17,70 V
Short-circuit current (I_{sc})	8,65 A
Maximum voltage	15,27 V
Maximum current	7,7 A
Temperature coefficients	
voltage	-0.3V/°C
Current	+8μA/°C
Power	-0.16%/°C



Figure 1. HPCV facility

III. BACKGROUND

A. The CPV Power model of the ASTM-E2527

The model of the standard of the American Society for Testing and Materials exploits a simple and single equation to estimate the maximum power of a CPV module using the DNI, the T_{air} W_s [8, 9].

$$P_{MPP} = DNI \cdot (\lambda_1 + \lambda_2 \cdot DNI + \lambda_3 \cdot T_{air} + \lambda_4 \cdot W_s) \quad (1)$$

In the equation above, the coefficients λ_1 , λ_2 , λ_3 and λ_4 are obtained by regression analysis of the HPCV output data. It is noticed that this model does not take into account the spectral effect on multi-junction cells [8, 9, 10].

Apart from the above-mentioned mathematical model, other existing methods can be found namely: the Lineal model of E.F. Fernández et al [11]; the Sandia National Laboratories Model [12]; the model of Peharz G. et al. [13]; Model of A.J. Rivera et al [14] and YieldOpt [15]. Unfortunately, their implementation is more difficult, compared to the use of the ASTM E-2527 model.

B. Artificial Neural Networks (ANNs)

Though the above-mentioned methods can approximately model the output power of a CPV system by using linear relations, they do not consider dynamical effects such as changes in irradiance or spectrum, to mention but a few. ANNs mimic the human brain's biological neural network in the problem-solving process. An ANN can be seen as a black-box that connects the input to the output, with fully connected neurons (nodes), these nodes being connected by weights. They are used for the non-linear mapping between the input data, X , and the output vector, Y , in order to model relations or to detect patterns among them. Less knowable of the system is required in this case. Hence, ANNs could be very useful in complicated systems and models. By using supervised training methods, the parameters (weights and biases) and structure can be determined from data.

An RBFNN is a three layers feed-forward ANN, an input layer made up of m nodes, a hidden layer with n neurons or RBFs, and an output layer with one node. A radially-symmetric basis function, which can be defined in several ways, is used to activate the n neurons of the hidden layer. The Gaussian function is the most widely used as activation function:

$$f_i(x) = e^{-\frac{\|C_i - x\|^2}{2\sigma_i^2}} \quad (2)$$

In this expression, C_i is the centre of basis function, $\| \cdot \|$ is the typically Euclidian norm and σ is the width (radius).

The output of an RBFNN can be expressed as:

$$y = \sum_{i=1}^n W_i f_i(x) \quad (3)$$

Where W_i is the weight corresponding to the connection between the i th RBF unit to the output.

While training the network, there are three steps before obtaining the parameters of the RBF units:

- i. The unit centers are obtained by K-mean clustering algorithm.
- ii. The nearest-neighbor method is used to determine the widths;
- iii. By using least square techniques, weights connecting the RBF units and the output units are calculated.

RBFNNs are able to solve nonlinear problems, since unsupervised learning in the hidden layer is combined with supervised learning in the following layer. This makes them suitable for photovoltaic power forecasting.

In this research, the inputs correspond to environmental parameters namely: weather (T_{air} (Air Temparture), W_s (Wind speed), W_d (Wind direction)), AM (Air mass) based on Solar Elevation (measured or calculated), Azimuth angle of the tracker, DNI and the output power of the HCPV system delayed one time ($q-1$) and two times ($q-2$). While in the hidden layer, a wide number of nodes have been tested (from 10 to 20 nodes with one output node which is the output power of the HCPV system).

In general, RBFNN training is performed using a gradient-based algorithm, which minimizes the training error. The training process will be terminated when the minimum of the generalization error is obtained, the error obtained in an unseen data, as training evolves, a spread dataset used for this process called generalization dataset. This scheme is a way to solve the problem known as overtraining. To compare different trained models, with possible different model structure, a third dataset, denoted as a testing dataset, is needed. Hence, three different sets of data are used: i) training, ii) generalization and, iii) testing datasets [16, 17]. Fig. 2 shows the structure of the ANN proposed in this paper.

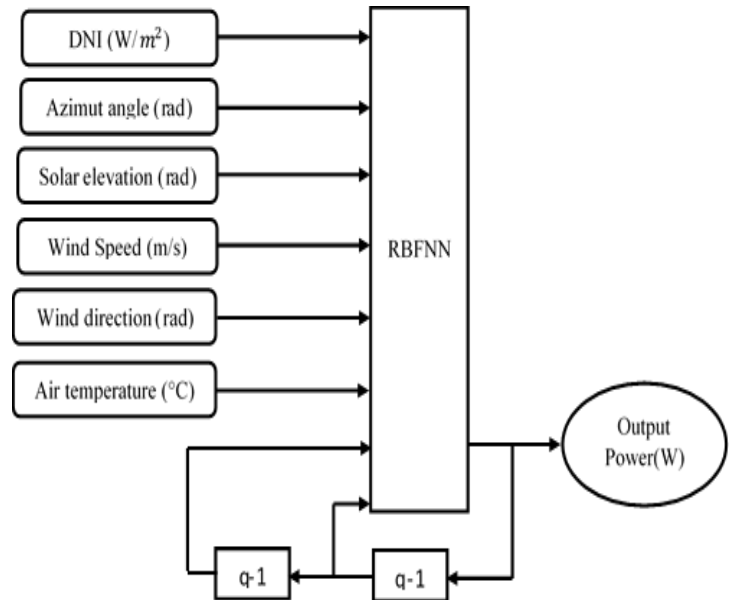


Figure 2. Structure of the ANN proposed in this paper

IV. EXPERIMENTAL SET-UP

This work takes into account a dataset with data that have been collected during 3 years. More specifically, 92 days have been selected from this dataset. The inputs extracted from different sources have different sampling times (6 s, 15 s, 30 s, and 1 min). However, all the data have been resampled to have a sampling time of 1 min in order to be used in the RBFNN to produce the desired model with a time step of 1 min and predict up to 15 steps ahead. Fig. 3 shows the scheme of the experimental set-up used in this work.

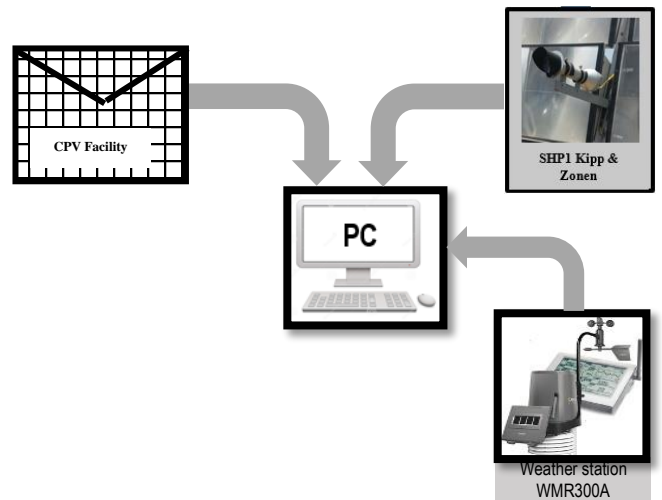


Figure 3. The experimental set-up used to carry out the study at International University of Rabat

The solar elevation can help to calculate approximately the relative optical Air Mass (AM). AM expresses the ratio of the optical path length of the solar beam through the atmosphere to the optical path through a standard atmosphere at sea level with

the Sun at apex. It can be expressed as a function of the solar altitude h by [2, 7]:

$$AM(h) = \frac{\exp(-Z/Z_h)}{\sinh + 0.50572(h + 6.07995)^{-1.6364}} \quad (4)$$

Where, Z is the place elevation ($Z=146m$) for the International University of Rabat) and Z_h is the scale height of the Rayleigh atmosphere near the Earth surface, equal to 8434.5 m. The result of the network using AM will be the same if the solar elevation is used because they are two dependent parameters. Hence, the solar elevation is considered as input in our model instead of AM.

V. RESULTS AND DISCUSSIONS

In this work, a Radial Basis Function Neural Network had been designed using MATLAB and the same software has been used to extract the coefficients of the ASTM E-2527 model. The data consists of 92 days from 2016 to 2018. The data was divided into two part of 46 days each (sunny days and cloudy days). Partly cloudy days have been considering as cloudy days, after filtering the data from noise and errors (measurement errors). Three types of data have been created for each dataset; training, generalization and testing. Fig. 4 shows the trend of the output maximum power for sunny days.

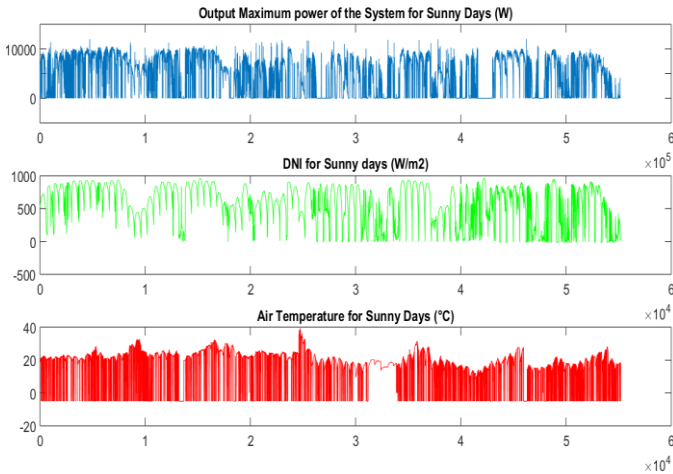


Figure 4. Output Maximum Power and the Corresponding DNI and Tair

The results are presented in two parts:

A. Model of ASTM E-2527

Table 4 represents the coefficients obtained for the HCPV system according to the ASTM E2527 Model. In table 5, the values of the Root Mean Square Error, between actual and predicted output power for the HCPV system are reported.

TABLE IV: COEFFICIENTS OBTAINED FOR THE MODULE UNDERSTUDY FOR THE ASTM E2527 MODEL

λ_1	λ_2	λ_3	λ_4
5.1864	4.2623×10^{-3}	2.5018×10^{-3}	-1.3254×10^{-3}

TABLE V: RMSE, R^2 BETWEEN ACTUAL AND PREDICTED OUTPUT POWER FOR THE HCPV SYSTEM

RMSE	R^2
4.07×10^3	0.334

B. RBFNN Model

For the same data set using DNI from satellite, air temperature, Wind speed, Solar elevation, Wind direction, and $P(q-1)$, $P(q-2)$ as input, the RMSE to RMS of the power is 9.2% which represent 1.3×10^3 watts of the total power. We can easily notice that the RBFNN estimate better the output power than the ASTM model.

The higher RMSE of RFBNN model that is presented in this work is due to some constraints faced in this work, namely:

- The loss in the wires connecting the modules to each other while forming the strings;
- The measured DNI was sometimes not available for all the 92days considered. Since then, we have used DNI from the satellite. The satellite based DNI is less accurate than the one obtained from the pyrheliometer;
- The weather station transmission is sometimes interrupted, making useless the other inputs corresponding to those times.
- The number of days (data samples) are not enough to train efficiently the RBFNN model.

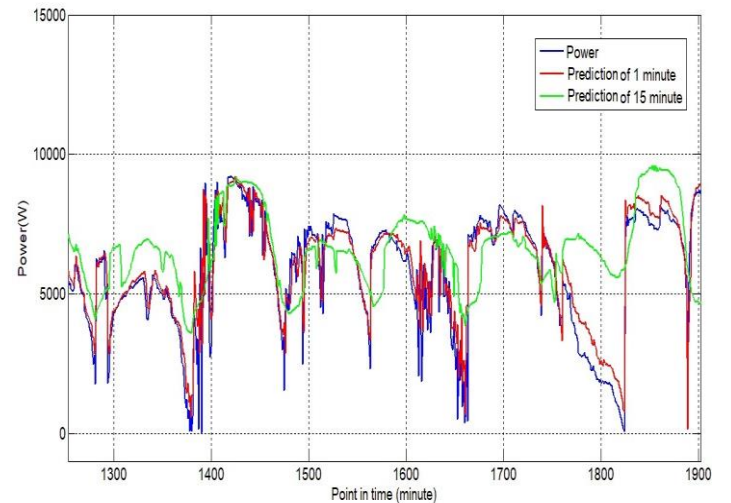


Figure 5. The output power of the system vs the output power of RBFNN model for sunny days

Figure. 5 shows the power of the HCPV system and the prediction of the RBFNN Model (1 minute and 15 minutes ahead for sunny days). Fig. 6 shows the prediction results for cloudy days.

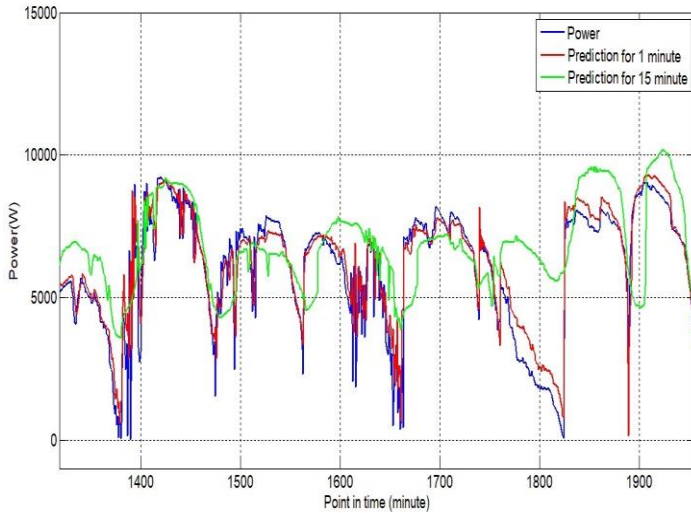


Figure 6. The output power of the system vs the output power of RBFNN model for cloudy days

The weak value of the R^2 in the ASTM E-2527 is surely due to the same constraints. Moreover, this model has been designed based on measurements on a single module.

I. CONCLUSION AND FUTURE WORK

In this work, a Radial Basis Function Neural Network has been designed to estimate the output power of an HCPV facility. The results were compared to those obtained by the ASTM E-2527 model using the same dataset. The accuracy of the models has been evaluated based on the root mean square error (RMSE). The RMSE of the ASTM model is 4.07kw for the sunny days while RMSE of the RBFNN is 1.3kw, showing that the RBFNN is more accurate than the ASTM model.

In future work, more data will be collected and put into the RBFNN Model to have a better prediction of the system in order to reduce the error values. In addition, other inputs could be added to improve the quality of prediction. Moreover, the use of Deep Neural Networks DNNs (with more hidden layers) in the output power estimation of HCPV will be investigated. Also, more experiments will be carried out with various sampling times and various steps to assess the impact of these modifications on the prediction quality.

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